

EASTERN ILLINI ELECTRIC COOPERATIVE

REGULATION NO. 26

SUBJECT: Net Metering and Cooperative Purchase of Excess Member Owned Generation Capacity

OBJECTIVE:

To encourage member-owned on-site electric generation facilities using renewable energy resources, comply with the Public Utility Regulatory Policies Act (PURPA) where applicable, enhance the continued diversification of Illinois' energy resource mix, and protect the Illinois environment through the use of renewable fuel sources while honoring the obligation of Eastern Illini Electric Cooperative, Inc. (Cooperative) to provide electricity to all Members on a cooperative basis as contemplated by the Rural Electrification Act, and as required by the Illinois General Not for Profit Corporation Act, Illinois Electric Supplier Act, and U.S. Internal Revenue Code Section 501(c)(12).

DEFINITIONS:

Excess Electricity Value means the weighted average of the five weekday On Peak Energy Charge Rates and the two weekend-day Energy Charge Rate as specified in Rate Schedule A of the Wholesale Power Contract between the Cooperative and its power provider, PPI, including capacity and losses, which is mathematically defined as the product of five times the weekday On Peak Energy Charge Rate summed with the product of two times the weekend-day Energy Charge Rate and the total sum of which is then divided by seven and the result is summed with a capacity component and a losses component, each stated in dollars per kWh. Any mid-year change in the value of the weekday On Peak Energy Charge Rate, the two weekend-day Energy Charge Rate, the capacity component, or the losses component shall be implemented for the entirety of the billing period month in which the change was adopted and made effective by the Board of Directors of PPI.

Nameplate Rating means the maximum electric energy production capability of a generator, specified in kilowatts, as stated on the generator device(s) placards, nameplates, or in the manufacturer's specifications, prior to any power inverter device(s).

Eligible Cooperative Member (Member) means a Cooperative Member that owns and operates an EREGF with a nameplate rating of 10 kW (DC) or less which is connected to the Member's low-voltage electric premises wiring associated with the specified service metering point that receives electrical service from the Cooperative and is intended primarily to offset the Member's own electrical requirements.

Eligible Renewable Electrical Generating Facility (EREGF) means one or more generator(s) powered by solar electric energy, wind, dedicated crops grown for electricity generation, anaerobic digestion of livestock or food processing waste, fuel cells or micro turbines powered by renewable fuels, or hydroelectric energy. For purposes of this regulation, an EREGF with a

nameplate rating of 10 kW (DC) or less is governed by the provisions in Sections III and VI of this regulation.

Net Electricity Metering (or “net metering”) means the measurement, during the billing period applicable to an eligible Member, of the net amount of electricity supplied by the Cooperative to the Member’s premises or provided to the Cooperative by the Member.

Prairie Power, Inc. (PPI) means Prairie Power, Inc., an Illinois not-for-profit corporation, or its successors in interest, which is an electric generation and transmission cooperative of which the Cooperative is a member and from which, by contract, the Cooperative obtains its wholesale supply of electricity to provide to Members at their premises or facility.

REGULATION:

This net metering regulation applies to Eligible Cooperative Members that choose to interconnect their EREGF to the Eligible Member’s low-voltage electric premises wiring associated with a specified service metering point and operate such facilities in parallel with the Cooperative system.

- I. The Eligible Cooperative Member who operates an EREGF at a location that receives electrical service from the Cooperative agrees to and shall comply with the provisions of the Cooperative’s Regulation No. 27 – Interconnection and Parallel Operation of Distributed Generation.
- II. The Cooperative shall install and maintain metering equipment capable of measuring the flow of electricity both into and out of the Member’s facility at the same rate and ratio. If the Member’s existing meter is not capable of meeting this requirement, or if the Member requests an additional meter, the cost of installing and maintaining that equipment shall be paid by the Member.

The Cooperative, in its sole discretion and at the expense of the Member, may install a meter between the EREGF and the specified service metering point for purposes of assuring compliance with this regulation in relation to the Nameplate Rating of the EREGF.

- III. For EREGFs with a nameplate rating of 10 kW (DC) or less, the Cooperative shall measure and charge or credit for the net electricity supplied to Members or provided by Members as follows:
 - A. If the amount of electricity used by the Member during the billing period exceeds the amount of electricity produced by the Member, the Cooperative shall charge the Member for the net electricity supplied to and used by the Member at the retail rates the member would be charged if the Member was not a net metering Member.
 - B. If the amount of electricity produced by a Member during the billing period exceeds the amount of electricity used by the Member during that billing period, the Cooperative will credit the eligible Member for that excess generation at a rate per kWh which equates to the applicable Excess Electricity Value as defined in this regulation.

- IV. Any upgrades or modifications to the installed EREGF which cause the total combined Nameplate Rating for such generator(s) at the specified service metering point to become more than 10 kW (DC) shall exclude the Member from Net Electricity Metering.
- V. All renewable energy credits, greenhouse gas emission credits, and renewable energy attributes related to any electricity produced by the Eligible Renewable Electrical Generating Facility and purchased by the Cooperative shall be treated as owned by the eligible Member.
- VI. The Cooperative shall make available net metering to Members until the aggregate installed EREGF Nameplate Ratings of the Cooperative's eligible Members equals five percent (5%) of the Cooperative's annual peak hourly demand coincident with PPI's system peak during the previous year. The five percent limit was reached in July of 2020. No new EREGF will be approved for this Regulation No. 26.

Service locations for which the Cooperative issued an Authorization to Energize for an eligible EREGF under this Regulation No. 26 shall remain eligible for net metering under the provisions of this Regulation for a period of ten (10) years from the date of the original Authorization to Energize. Eligibility under this Regulation is specific to the service location and shall not be extended or restarted as a result of a change in ownership or membership.

Upon expiration of the ten-year eligibility period, the service location shall no longer be eligible for net metering under this Regulation and shall thereafter be subject to the Cooperative's then-applicable regulations for member-owned generation.

Service locations for which the ten-year eligibility period has already expired as of the effective date of this amendment shall remain eligible under this Regulation until a transition date established by the Cooperative.

- VII. This regulation is subject to all applicable federal, state and local laws, the Cooperative's articles of incorporation or consolidation, bylaws, regulations and existing policies, including without limitation, its disconnect policies, as well as the terms and conditions of the Cooperative's existing power supply contracts, loan agreements, and Member agreements. To the extent any provisions of this regulation conflict with those obligations, the provisions of this regulation are null and void.

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