

EASTERN ILLINI ELECTRIC COOPERATIVE
PAXTON, ILLINOIS

GENERAL SERVICE –THREE-PHASE
RATE SCHEDULE 5

Availability

This rate schedule is available to all members for all uses, including lighting, heating and power, subject to the established rules and regulations of the Cooperative. This rate is available at accounts requiring 225 kVA or less of transformer capacity. Three-phase service requiring more than 225 kVA of transformer capacity shall be provided under the Cooperative's Rate Schedule 24 - Large Service – Three-Phase.

Type of Service

Three-phase and incidental single-phase, 60 cycles, at available voltages.

Rate Components

DISTRIBUTION

Base:

The base charge shall be \$100.00 per month for service requiring 75 kVA or less of transformer capacity. For services requiring more than 75 kVA of transformer capacity, the base charge shall be increased at a rate of \$1.05 for each additional kVA, or fraction thereof, required.

Delivery:

\$1.96 per kW of Delivery Demand, plus:
First 1,000 kilowatt-hours (kWh) per month @ 1.55 cents per kWh
Over 1,000 kWh per month @ 0.55 cents per kWh

ELECTRIC SUPPLY

Energy:

All kWh per month @ 5.14 cents per kWh

Transmission:

All kWh per month @ 2.02 cents per kWh

Generation:

First 1,000 kWh per month @ 4.65 cents per kWh
Over 1,000 kWh per month @ 2.15 cents per kWh

Minimum Charge

The monthly minimum charge under this rate schedule shall be the sum of the Base charge plus all other applicable fees and charges.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the

Cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

Delivery Demand

The member's monthly Delivery Demand shall be the maximum average kilowatt (kW) load used by the member for any measured period of 15 consecutive minutes during the billing period as indicated or recorded by the electric meter installed by the Cooperative.

Power Cost Adjustment

The Electric Supply component shall be increased or decreased subject to the provisions of the Cooperative's Rider 2 - Purchased Power Cost Adjustment.

Rate Adjustment

The Distribution component shall be increased or decreased subject to the provisions of the Cooperative's Rider 3 - Formulary Rate Adjustment.

Utility Taxes

Any tax or fees levied on the Cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member/owner shall also be added to the above rates and minimum charges.

Terms of Payment

The above charges are net, the gross charges being five percent higher. In the event the current monthly bill is not paid by the due date printed on the bill, the five percent discount will not apply.

Effective with bills rendered on and after March 15, 2024.

Adopted: 09/01/1987
Revised: 02/01/1989
Revised: 02/01/1992
Revised: 06/22/1993
Revised: 03/27/1995
Revised: 06/24/1997
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Revised: 05/27/2008
Revised: 04/27/2010
Revised: 02/26/2013
Revised: 09/24/2019
Revised: 11/23/2020
Revised: 08/22/2023