

EASTERN ILLINI ELECTRIC COOPERATIVE
PAXTON, ILLINOIS

LARGE SERVICE - THREE-PHASE
RATE SCHEDULE 24

Availability

This rate schedule is available to members with demand metering installed and upon application for all uses, including lighting, heating and power, subject to the established rules and regulations of the Cooperative. This rate is available to loads requiring more than 225 kVA of transformer capacity.

Type of Service

Multi-phase service, 60 cycles at available voltages

Rate Components

DISTRIBUTION

Base:

The base charge shall be \$1.10 per kVA of installed transformer capacity.

Delivery:

\$5.02 per kW of Delivery Demand, plus:

All kilowatt-hours (kWh) per month @ 0.515 cents per kWh

ELECTRIC SUPPLY

Energy:

All kWh per month @ 5.14 cents per kWh

Transmission:

All kWh per month @ 1.185 cents per kWh

Generation:

WINTER

All kWh per month @ 2.5 cents per kWh

SUMMER

All kWh per month @ 3.5 cents per kWh

Winter/Summer Designation

The "SUMMER" billing cycle applies during the monthly billing period ending in June of each year and the following three consecutive monthly billing periods. All other months are billed under the "WINTER" billing cycle.

Minimum Charge

The monthly minimum charge under this rate schedule shall be the sum of the Base charge plus all other applicable fees and charges.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the Cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

Delivery Demand

The member's monthly Delivery Demand shall be the greater of:

1. The maximum average kilowatt (kW) load used by the member for any measured period of 15 consecutive minutes during the billing period as indicated or recorded by the electric meter installed by the Cooperative, or
2. The minimum monthly Delivery Demand that may be established by an agreement for service.

Power Factor

The member shall maintain a power factor of 95 percent at the time of the Delivery Demand. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the member/owner at the time of the Delivery Demand is less than 95 percent, the member/owner shall, upon 60 days written notice, correct such power factor to 95 percent.

If, after proper notice, the power factor at the time of the Delivery Demand continues to be less than 95 percent lagging, then either:

1. The appropriate demand for monthly billing purposes shall be the demand as recorded by the demand meter, multiplied by 95 percent and divided by the percent of actual power factor, or
2. The Cooperative shall install appropriate facilities to correct the power factor to be no less than 95 percent lagging, and shall charge the member for the full cost of the facilities.

Service Provisions

1. Any transformers or regulating equipment, which may be required for lighting and heating consumption, shall be furnished and maintained by the member.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of service transformers and protective equipment, shall be owned and maintained by the member.
3. If service is furnished at primary distribution voltage, and poles, transformers, and other equipment are owned by the member/owner, a discount of 2 percent shall apply to the bill, except that the net bill shall not be less than the monthly minimum charge.

4. All current and/or potential metering equipment necessary to support this rate shall be owned and maintained by the Cooperative.
5. Any member requesting service under this rate shall pay, at the time of application, a one-time participation fee, in addition to any metering charges, for establishing service per the rates established in Regulation No. 21 – Rates and Fees. The fee may be paid over a period of up to eight months based upon the member/owner's application for a Deferred Payment Agreement and the Cooperative's acceptance of such agreement.

The Cooperative reserves the right to limit the availability of this rate.

Power Cost Adjustment

The Electric Supply component shall be increased or decreased subject to the provisions of the Cooperative's Rider 2 - Purchased Power Cost Adjustment.

Rate Adjustment

The Distribution component shall be increased or decreased subject to the provisions of the Cooperative's Rider 3 - Formula Rate Adjustment.

Utility Taxes

Any tax or fees levied on the Cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member/owner shall also be added to the above rates and minimum charges.

Terms of Payment

The above charges are net, the gross charges being five percent higher. In the event the current monthly bill is not paid by the due date printed on the bill, the five percent discount will not apply.

Effective with bills rendered on and after March 15, 2024.

Adopted: 09/01/1987
 Revised: 02/28/1988
 Revised: 02/01/1989
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 Revised: 06/22/1993
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