

EASTERN ILLINI ELECTRIC COOPERATIVE
PAXTON, ILLINOIS

OPTIONAL SERVICE - SINGLE-PHASE: ELECTRIC HEAT
RATE SCHEDULE 20

Availability

This rate schedule is available upon application to any member who has permanently installed facilities using electricity either as the primary source of energy for space and water heating, or as electric resistance, low-temperature grain drying and for all other uses, including lighting and power, subject to the established rules and regulations of the Cooperative. A premises may qualify for this rate if the electric heating system is used for over 75 percent of the heating load at the premises. Service under this rate to installations requiring more than 75 kVA of transformer capacity is subject to approval by the Cooperative on a case-by-case basis. Approval of the Cooperative must be obtained prior to installation of any motor requiring starting current in excess of 260 amperes. The Cooperative shall be the sole and final authority in determining the applicability of this rate to an account.

Type of Service

Single-phase, 60 cycles, at available voltages

Rate Components

DISTRIBUTION

Base:

The base charge shall be \$63.00 per month.

Delivery:

\$1.90 per kW of Delivery Demand, plus:

WINTER

First 1,000 kilowatt-hours (kWh) per month @ 1.745 cents per kWh

Over 1,000 kWh per month @ 0.245 cents per kWh

SUMMER

First 1,000 kWh per month @ 1.745 cents per kWh

Over 1,000 kWh per month @ 0.745 cents per kWh

ELECTRIC SUPPLY

Energy:

All kWh per month @ 5.14 cents per kWh

Transmission:

All kWh per month @ 2.2 cents per kWh

Generation:

WINTER

First 1,000 kWh per month @ 3.385 cents per kWh

Over 1,000 kWh per month @ 1.225 cents per kWh

SUMMER

First 1,000 kWh per month @ 3.385 cents per kWh

Over 1,000 kWh per month @ 1.385 cents per kWh

Winter/Summer Designation

The “SUMMER” billing cycle applies during the monthly billing period ending in June of each year and the following three consecutive monthly billing periods. All other months are billed under the “WINTER” billing cycle.

Minimum Charge

The monthly minimum charge under this rate schedule shall be the sum of the Base charge plus all other applicable fees and charges.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the Cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

Delivery Demand

The member’s monthly Delivery Demand shall be the maximum average kilowatt (kW) load used by the member for any measured period of 15 consecutive minutes during the billing period as indicated or recorded by the electric meter installed by the Cooperative.

Power Cost Adjustment

The Electric Supply component shall be increased or decreased subject to the provisions of the Cooperative’s Rider 2 - Purchased Power Cost Adjustment.

Rate Adjustment

The Distribution component shall be increased or decreased subject to the provisions of the Cooperative’s Rider 3 - Formula Rate Adjustment.

Utility Taxes

Any tax or fees levied on the Cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member/owner shall also be added to the above rates and minimum charges.

Terms of Payment

The above charges are net, the gross charges being five percent higher. In the event the current monthly bill is not paid by the due date printed on the bill, the five percent discount will not apply.

Effective with bills rendered on and after March 15, 2024.

Adopted: 06/22/1993

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| Revised: | 03/28/1995 |
| Revised: | 06/24/1997 |
| Revised: | 12/18/2001 |
| Revised: | 04/25/2006 |
| Revised: | 05/27/2008 |
| Revised: | 01/20/2009 |
| Revised: | 04/27/2010 |
| Revised: | 02/26/2013 |
| Revised: | 09/24/2019 |
| Revised: | 11/23/2020 |
| Revised: | 08/22/2023 |