

## Application for Operation of Member-Owned Generation

Complete and return this application to the Cooperative's renewable energy group as part of an Interconnection Request.

Member Name:			
Mailing Address:	<i>,</i> =		
City:	County:	State:	Zip Code:
Phone Number:		Representative:	
Email Address:		Fax Number:	
Mailing Address:		State:	
			Zip Code:
Phone Number:		Representative:	
Email Address:			
ELECTRICAL CON	TRACTOR (as app	olicable)	
Company:			_
1 7			-
			Zip Code:
Phone Number:		Representative:	
Email Address:		Fax Number:	

Diagram to the	****	. 1		
	Wir		Micro Turbine	
Diesel Engine	Gas	Engine	Combustion Turbine	
Other				
RENEWABLE E	NERGY PROGI	RAM		
Net Billing Wa	aived QF Stand	dard QF		
ESTIMATED LO	AD, GENERAT	OR RATING AND	MODE OF OPERATION INFO	RMATION
		to help properly desig tment or contract for b	n the Cooperative Member interconnectilling purposes.	ction. This
Total Site Load	(kW)			
Residential		Commercial	Industrial	
	4 110		Annual Estimated Generation	(leW/h)
Generator Rating	(KW)		Annual Estimated Generation	(K W II)
			AND OPERATION	(KWII)
DESCRIPTION ( Provide a description	OF PROPOSED and of the proposed in	nstallation, including a		ation, the poin
DESCRIPTION ( Provide a description of electrical intercont	OF PROPOSED and of the proposed in	nstallation, including a	AND OPERATION  detailed description of its planned loc	ation, the poin
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PART 2			
(Complete all applicable items. Co	by this page as requ	ired for additional generat	ors)
<b>SOLAR or WIND System Data</b> (	if applicable)	-	
SOLAR PANEL Manufacturer/Mo	odel/Quantity:		DC wattage
WIND TURBINE Manufacturer/M			
INVERTER: Manufacturer/Model			_
MICRO INVERTER: Manufacture	_		
OPTIMIZER: Manufacturer/Mode			
TOTAL MAX KW: DC	Λ <i>C</i>	Quantit	У
TOTAL MAX KW: DC	AC		
Rated Power Factor (%):	Rated Voltage (	Volts):Rated	l Amperes:
Inverter Type (ferroresonant, step,	pulse-width modula	ation, etc):	
Type commutation:forced	_		
Harmonic Distortion: Maximum S		)	
	_		
Note: Attach all available calcula			
voltage and current waveforms.	ations, test reports, a	ind oscinograpine prints si	nowing inverter output
SYNCHRONOUS GENERATOR D			
Unit Number:To		on significant of the state of	ite:
Manufacturer:		0.3.6	
Type:		f Manufacture:	
Serial Number (each):		Т	
Phases: Single Thr			
Rated Output (for one unit):			
Rated Power Factor (%):	_		=
Field Volts: Field An			
Synchronous Reactance (Xd):			
Transient Reactance (Xd):			
Subtransient Reactance (Xd);			
Negative Sequence Reactance (Xs):			
Zero Sequence Reactance (Xo):			
Neutral Grounding Resistor (if applica	able):		
Let or V (heating time constant):			
I2 <sup>2</sup> t or K (heating time constant):			
Additional information:			
INDUCTION GENERATOR DA	ATA (Complete all a	applicable items)	_
Rotor Resistance (Rr):		Stator Resistance (Rs):	
Rotor Reactance (Xr):		Stator Reactance (Xs):	
Magnetizing Reactance (Xm):			(Xd):ohms
Design letter:			
Exciting Current:		Temp Rise (deg C°):	
Reactive Power Required:	Vars (	(no load)	Vars (full load)
Additional information:			
DDIME MOVED (C. 1. 1)			
PRIME MOVER (Complete all app			
Unit Number:Type:_			
Manufacturer:		of manufacture	
H.P. Rated: H.P. Ma			
Energy Source (hydro, steam, wind, et			
Lines of Double (inyuro, Sicain, willu, Cl	~-,		

GENERATOR TRANSFORM	<b>ER</b> (Complete all a	pplicable items.)				
TRANSFORMER (between general	tor and utility system	1)				
Generator unit number:		Date of Manufacture	er:			
Manufacturer:						
Serial Number:						
High Voltage:KV	V, Connection: de	elta wye, Neutra	l solidly g	rounded? _		
Low Voltage:KV	, Connection: de	elta wye, Neutra	l solidly g	rounded? _		
Transformer Impedance(Z):		% on			KVA	base.
Transformer Resistance (R):		% on			KVA	base.
Transformer Reactance (X):		% on			KVA	base.
Neutral Grounding Resistor (if appl	icable):					
POWER CIRCUIT BREAKE	R (if applicable)			- — —		-
Manufacturer:		Model:_				
Rated Voltage (kilovolts):		Rated A	mpacity (	(Amperes)		
Interrupting rating (Amperes):_		B	IL rating:			
Interrupting medium / insulating	medium (ex. Vac	uum, gas, oil)			/	
Control Voltage (Closing):		_(Volts) AC	DC			
Control Voltage (Tripping):		_(Volts) AC DC	Battery	Charged	Capacitor	Close
energy: Spring Motor	Hydraulic	Pneumatic Othe	er:			
Trip energy: Spring Motor	Hydraulic	Pneumatic Othe	er:			
Bushing Current Transformers:_						
Multi ratio?NoYe		)				_

## ADDITIONAL INFORMATION

In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's planned operating mode (e.g., combined heat and power, peak shaving, etc.), and its address or grid coordinates.

## **END OF PART 2**

## SIGNATURE AND ACKNOWLEDGMENT

For myself and/or with authority/permission of the entity named herein, I state the following:

I have read, understand and agree to all provisions, terms and conditions set forth in Eastern Illini Electric Cooperative Regulation No 27 - Interconnection and Parallel Operation of Distributed Generation.

I desire to interconnect electric generating equipment to the low-voltage premises wiring at the applicable premises or facility. I desire to undertake Parallel Operation of such generating equipment with the electric system of the Cooperative as defined in Regulation No 27.

I agree the Cooperative will evaluate and analyze the impact the proposed electric generation equipment may have on (i) the operations of Cooperative electric system and (ii) the quality of electric service provided to the Member of the Cooperative. The Cooperative has identified the fee associated with this application, which includes the costs of basic design evaluation to be \$500.00.

I understand the basic design evaluation may reveal the requirement for a detailed design evaluation, may require an upgrade to Cooperative infrastructure in order to maintain an adequate quality of electrical service to any and all Cooperative members, or may impact a third-party utility in such a manner that such utility requires further studies and/or upgrades. I understand that to proceed with the interconnection application process and prior to interconnection, I am responsible for such additional fees and/or costs, pursuant to Regulation No 27.

I understand that the \$500 application fee is non-refundable, regardless of the basic design application results, or if I decide to discontinue with the interconnection.

I agree not to undertake Parallel Operation of any generating equipment on the low-voltage premises wiring at my property without the "Authorization to Energize" executed by the Cooperative. I further agree to allow the Cooperative to share pertinent interconnection information with the contracted installer of such renewable energy system.

Applicant – Member, Print Name			
Applicant – Member, Signature	Date		
Please email this application, along with	the following information to: renewables@eiec.coop		
* One-line diagram	EIEC		
* Proof of insurance	RENEWABLES TEAM		
* Spec sheet for solar panels	330 W OTTAWA		
* Spec sheet for inverter(s)	PAXTON, IL 60957		
Please call us at 800-824-5102 if you	have any questions about the application process.		
QUEUE DATE: at TIM	E: BY:		